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CBM003 ADD/CHANGE FORM

	Undergraduate Council New Course ☐ Course Change Or Or ☐ Graduate/Professional Studies Council ☐ New Course ☐ Course Change Effective Fall		
1.	Department: <u>CHE ENG</u> College: <u>ENGR</u> Person Submitting Form: <u>Dr. Michael P. Harold</u> Telephone: <u>34307</u> RECENED MAR 0 6 2008		
2.	Person Submitting Form: <u>Dr. Michael P. Harold</u> Telephone: <u>34307</u>		
 3. Course Information on New/Revised course: • Instructional Area / Course Number / Long Course Title: PETR / 3315 / Introduction to Well Logging 			
	 Instructional Area / Course Number / Short Course Title (30 characters max.) PETR / 3315 / INTRO TO WELL LOGGING 		
	• SCH: <u>3.00</u> Level: <u>JR</u> CIP Code: <u>14.2501.00</u> Lect Hrs: <u>3</u> Lab Hrs: <u>0</u>		
4.	Justification for adding/changing course: To provide for new discipline areas		
5.	 Was the proposed/revised course previously offered as a special topics course? Yes No If Yes, please complete: Instructional Area / Course Number / Long Course Title: //// 		
	• Content ID: Start Date (yyyy3):		
6.	 Authorized Degree Program(s): B.S. Petroleum Engineering Does this course affect major/minor requirements in the College/Department?		
7.	Grade Option: Letter (A, B, C) Instruction Type: lecture ONLY (Note: Lect/Lab info. must match item 3, above.)		
8.	If this form involves a change to an existing course, please obtain the following information from the course inventory: Instructional Area / Course Number / Long Course Title// • Start Date (yyyy3): Content I.D.:		
0	Proposed Catalog Description: (If there are no prerequisites, type in "none".)		
	Cr. 3. (3-0). Prerequisites: PHYS1322, MATH2433, and PETR2311. Co-requisites: PETR3211, PETR3313, & PETR3321. Description (30 words max.): Introduction to modern well logging methods, engineering, and core-log integration.		
10.	Dean's Signature: Joseph W Toclesco Date: 3/6/08		
	Print/Type Name: <u>Joseph Tedesco</u> , <u>Deani</u>		

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Must be attached to CBM003 form					
Course: <u>PETR</u> <u>3315</u>					
Subject Prefix Course Number					
1. Course Title: Introduction to Well Logging Print course inventory screen using RARCAS/CATM and attach.					
2. Pre-requisite/Co-requisite: PHYS 1322, MATH 2433, and PETR 2311. Co-requisites: PETR3211, PETR3313, & PETR3321					
3. Rational for Course Format: Standard University format					
4. Rational for Course Content: Prepare students for more advanced topics and pa of their overall PE education.	<u>rt</u>				
5. ABET Constituents consulted: <u>Petroleum Engineering Advisory Board, several industry focus groups.</u>					
State Course Outcomes: This course teaches the student the tools and techniques for determination and evaluation of petroleum formation properties, as well as the mathematical tools for the analysis and interpretation of data					
6. Course Performance after implementing format and content changes:					
7. Is course required? X Yes No					
8. Required course outline attached? X Yes No					
9. Estimated student demand 50 per semester					
10. Similar courses in other departments: Yes XNo a. If yes, list course(s)					
11. Is course part of a sequence? X Yes No a. If Yes, identify the sequence and comment on the relation to prior and subsequent courses: Subsequent course will cover more advanced aspects of the same subject in graduate level 12. Textbook(s) and other required materials: Halliburton Log Analysis and Formation Evaluation and Halliburton Log Interpretation Charts (CD)					

¹ Department reports will be requested about the effects of your new course on your curriculum both 12 and 24 months after the effective date for this new course.

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Note: Special Fees: If special fees requested, Course Related Fee Request Form will be required.

wohnel	Approved
Chair of Initiating Dept. Signature	Date

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PETR 3315: Introduction to Well Logging Credit: 3

Description: Introduction to modern well logging methods, engineering, and core-log integration.

Prerequisites(s): PHYS 1322, MATH 2433, and PETR 2311. Co-requisites: PETR3211, PETR3313, & PETR3321.

Textbook Required: Halliburton <u>Log Analysis and Formation Evaluation</u> and Halliburton Log Interpretation Charts (CD)

Course Objectives: At the end of this course, students will be able to:

- 1. identify the basic physical principles of the common open hole logging measurements in order to evaluate formation properties.
- 2. interpret common open hole logging measurements for lithology, porosity, and water saturation estimates and their associated limitation and uncertainties.
- 3. perform basic wireline log evaluations on a representative, commercial software package.
- 4. integrate wireline logging data with basic core data in order to assess formation lithology, porosity and permeability.

Topics and Hours

Topic		Class Hrs
Overvi	3	
1.	Saturation	. 3
2.	Passive devices	5
3.	Acoustic	. 3
4.	Density/ Neutron	. 3
5.	Porosity, lithology	7
6.	Resistivity	3
7.	Shaly sands	5
8.	Core-log integration	5
9.	Net pay, resources	. 2
10.	Review	1
11.	Final Examination	2
•	Total Hours	. 42

Method of Evaluation:

Class Participation	20%	
Tests	15%	
Quizzes	20%	
Report	20%	
Final Examination	<u>25%</u>	
Total	100%	

Contributions to Professional Component:

1. Engineering Science and Design: All topics to relate to the application of scientific principles to the solution of formation evaluation problems.

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Course Syllabi

Relationship of Course to Program Outcomes:

Relationship of Course to Program Outcomes:				
Objective	Program Outcome			
Identify the basic physical principles of the common	An ability to apply knowledge of mathematics, science			
open hole logging measurements in order to evaluate	and engineering.			
formation properties.	,			
, institution proportios.	An ability to use the techniques, skills and modern			
	engineering tools necessary for engineering practice.			
Interpret common open hole logging measurements for	An ability to design and conduct experiments, as well			
lithala are managing and water saturation astimates and	as to analyze and interpret data.			
lithology, porosity and water saturation estimates and	as to analyze and interpret data.			
their associated limitations and uncertainties.	A 1777 (1.11 (16 6) 1.4 (1.4 (1.4 (1.4 (1.4 (1.4 (1.4 (1.4			
	An ability to identify, formulate and solve engineering			
· ·	problems.			
	Competency in characterization and evaluation of			
	subsurface geological formations.			
	An ability to deal with the high level of uncertainty in			
	petroleum reservoir problems in problem definition			
•	and solution.			
Integrate wireline logging data with basic core data in	An ability to apply knowledge of mathematics, science			
order to assess formation lithology, porosity and	and engineering.			
permeability.				
	An ability to design and conduct experiments, as well			
	as to analyze and interpret data.			
	Competency in characterization and evaluation of			
	subsurface geological formations and their resources			
	using geoscientific and engineering methods.			
	An ability to deal with the high level of uncertainty in			
	petroleum reservoir problems in problem definition			
	and solution.			
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