

Adry Bissada

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Education

Ph.D., Geology (Geochemistry), 1967, Washington University, St. Louis.
M.S., Geology (Geophysics), 1965, Washington University, St. Louis, Mo.
B.Sc., Geology & Chemistry, 1962, University of Assiut, Egypt.

Areas of Expertise

- Petroleum geochemistry/organic geochemistry
- Unconventional oil & gas resources (oil shale; extra-heavy Oil; gas & liquids-rich shale)
- Petroleum system studies and basin modelling
- Geologic & geochemical controls on hydrocarbon generation, migration & accumulation
- Impact of invasive reservoir simulation practices on reservoir souring

Experience

- 10/99-present Professor, program director, University of Houston
- 10/95-9/99 Senior research scientist, director, Geotechnology Research Institute, Houston
- 1969-1995 Texaco E&P Technology Department, Houston, Texas
 - 1993-1995 Manager, Geochemical Applications
 - 1992-1993 Senior Research Consultant (1-year Research Sabbatical)
 - 1984-1991 Manager, Geochemical Research
 - 1979-1984 Supervisor - Geologic Research
 - 1969-1979 Sr. Geologist; Research Geologist, Sr. Research Geologist
- 10/67-7/69 Sinclair Oil & Gas Company, Tulsa, Oklahoma

Teaching Courses/workshops

- Petroleum geochemistry
- Petroleum system analysis
- Quantitative hydrocarbon generation/migration analysis for prospect ranking/play evaluation
- Principles and practice of organic geochemistry in exploration
- Geochemistry in reservoir management & producing operations

Publications

Mei, M., Bissada, K. K., Malloy, T. B., Darnell, L. M., Szymczyk, E. B. 2017. Improved Method for Simultaneous Determination of Saturated and Aromatic Biomarkers, Organosulfur Compounds and Diamondoids in Crude Oils by GC-MS/MS. *Organic Geochemistry*, Accepted.

- Bissada, K. K., Tan, J. Q., Szymczyk, E. B., Darnell, L. M., Mei, M., 2016. Group-type characterization of crude oil and bitumen. Part I: Enhanced separation and quantification of saturates, aromatics, resins and asphaltenes (SARA). *Organic Geochemistry* 95, 21-28.
- Bissada, K. K., Tan, J. Q., Szymczyk, E. B., Darnell, L. M., Mei, M., 2016. Group-type characterization of crude oil and bitumen. Part II: Efficient separation and quantification of normal-paraffins iso-paraffins and naphthenes (PIN). *Fuel* 173, 217-221.
- Pernia, D., Bissada, K. K., Curiale, J., 2015. Kerogen based characterization of major gas shales: Effects of kerogen fractionation, *Organic Geochemistry* 78, 52-61.
- Banga, T., Capuano, R.M., Bissada, K.K., 2011. Petroleum generation in the SE Texas Basin-Implications to hydrocarbon occurrence at the S. Liberty salt dome: *AAPG Bulletin* 95, 1257-1291.
- Ibrahimov, R. A., Bissada, K. K., 2010. Comparative analysis and geological significance of kerogen isolated using open-system (palynological) versus chemically and volumetrically conservative closed-system methods. *Organic Geochemistry* 41, 800-811.
- Charrié-Duhaut, A., Connan, J., Darnell, M., Spangenberg, J., Szymczyk, E., Bissada, K. K., Albrecht, P., 2009. Molecular and isotopic characterization of organic samples from the wreck of the Saint-Etienne merchant ship (18th Century): Identification of pitch, fat, hair and sulfur. *Organic Geochemistry* 40, 647-665.
- Robison C. R., Elrod, L. W., Bissada, K. K., 1998. Petroleum generation, migration, and entrapment in the Zhu 1 depression, Pearl River Mouth basin, South China Sea. *International Journal of Coal Geology* 37, 155-178.
- Bissada, K. K., Elrod, L. W., Robison, C. R., Darnell, L. M., Szymczyk H. M., Trostle, J. L., 1993. Geochemical inversion - A modern approach to inferring source-rock identity from characteristics of accumulated oil and gas. *Energy Exploration & Exploitation* 11, 295-328.
- vanGijzel, Peter C. R., Smith, M. A., Bissada, K. K., Lerche, I., Liu, J. C., 1992. Thermal history modeling of the Georges Bank, U.S.A.: Thermal inversion of Transmittance Color Index (TCI) and Vitrinite Reflectance (VR) data. *Applied Geochemistry* 7, 135-143.
- Liu, J., Lerche, I., Bissada, K. K., Lacey, J., 1992. The Georges Bank Basin: A quantitative basin analysis study. *Terra Nova* 3, 70-83.
- Liu, J., Lerche, I., Bissada, K. K., Lacey, J., 1992. An end-member sensitivity analysis of vitrinite reflectance distributions for the COST G-2 well In the Georges Bank Basin. *Organic Geochemistry* 18, 385-396.
- Bissada, K. K., Katz, B. J., Barnicle, S. C., Schunk, D. J., 1990. On the origin of hydrocarbons in the Gulf of Mexico basin - A reappraisal in: *Gulf Coast Oils and Gases*; Proceedings of the 9th Ann. Res. Conf., Gulf Coast SEPM Foundation, 163-171.
- Bissada, K. K. 1981. Petroleum generation in Mesozoic sediments of the Moray Firth Basin, British North Sea. *Advances in organic geochemistry: proceedings of the 10th International Meeting on Organic Geochemistry*, University of Bergen, Norway, 7-15.
- Bissada, K. K., Johns, W. D., 1969. Montmorillonite-organic complexes -- Gas chromatographic determination of energies of interaction. *Clays and Clay Minerals* 17, 197-204.
- Bissada, K. K., Johns, W. D., Cheng, F. S., 1967. Cation-dipole interactions in clay-organic complexes. *Clay Minerals* 7, 155-166.

Patents

- Mobile System for in situ acquisition of carbon isotope data on natural gas 08/13/2004
Apparatus for continuous recovery of certain elements from a combustible liquid 08/25/1992